

## SINGLE PARTICLE COMBUSTION OF JORDANIAN OIL SHALE USING TGA AND FTIR SPECTROSCOPY

Ehab AlShamaileh, Mohammed Gharaibeh and Radi Haddadin  
Department of Chemistry, University of Jordan,  
Amman 11942, Jordan  
Email: [ehab@ju.edu.jo](mailto:ehab@ju.edu.jo)

### ABSTRACT

The techniques Thermogravimetric Analysis and Fourier Transform Infrared Spectroscopy were used to study the thermal properties of single particle combustion of Jordanian oil shale. Jordanian oil shale has light fractions which are released at lower heating rate of the particle. The gaseous compounds evolved from the thermo-oxidation of oil shale samples from different locations in Jordan are studied. The formation and emission of CO<sub>2</sub>, CO, SO<sub>2</sub>, HCl, CH<sub>4</sub>, C<sub>2</sub>H<sub>6</sub>, C<sub>2</sub>H<sub>4</sub>, CH<sub>3</sub>OH, HCOOH HCOH and some halo compounds was investigated. A correlation between the FTIR spectra and the origin of oil shale samples and the heating rate used was established. The kerogen fraction in the oil shale that converts to bitumen is found to be very reactive and burns easily on the surface of the particle. The carbonates began decomposing at around 700 °C and calcine completely at about 820 °C. This indicates the high reactivity of the mineral carbonates shale. A single peak appearing in the DTGA is probably due to softening of the bitumen and the entire organic matter seems to evolve with oxidation taking place in the gas phase of the furnace. Ultimately, upon feeding oil shale particle at low temperatures one has to be aware of flare up of volatiles released and we suggest that it is better to feed at rapid heating in excess of 50 °C/min. It is possible to devise a method of preheating in order to eliminate this problem of flammability in the furnace unit.

